

Date: 13.05.2024

To,
The Secretary,
Central Electricity Regulatory Commission (CERC),
4th Floor, Chanderlok Building,
Janpath, New Delhi - 110001

Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for month of April 2024.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-K, IV-L and IV-O are enclosed with for submission.

Thanks & Regards



Nitin Sabikhi
(Authorized signatory)

ReNew Energy Markets Private Limited
(Formerly known as ReNew Vayu Power Private Limited)
CIN: U40106DL2020PTC373171

Corporate Office

ReNew.Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram - 122009,
Tel: +91 124 489 6670, **Fax:** +91 124 489 6699, **Email:** info@renewpower.in, **Website:** www.renewpower.in

Registered Office

138, Ansal Chambers-II, Bhikaji Cama Place, Delhi - 110066, **Tel:** +91 11 4677 2200, **Fax:** +91 11 4111 2980

Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: April, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
C	Cross Border Transactions														
1	NIL														

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable).

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: April, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

*Peak= Peak Period (Evening Peak from 17:00 hrs to 23:00 hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: April, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable)

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

393	27-Apr-2024	27-Apr-2024	0.120	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
394	28-Apr-2024	28-Apr-2024	1.121	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.01	Trading Margin of Rs 0.02/ Kwh
395	28-Apr-2024	28-Apr-2024	0.433	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.79	Trading Margin of Rs 0.02/ Kwh
396	28-Apr-2024	28-Apr-2024	0.018	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	3.60	Trading Margin of Rs 0.02/ Kwh
397	28-Apr-2024	28-Apr-2024	0.172	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.53	Trading Margin of Rs 0.02/ Kwh
398	28-Apr-2024	28-Apr-2024	0.014	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	3.29	Trading Margin of Rs 0.02/ Kwh
399	28-Apr-2024	28-Apr-2024	0.120	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	5.29	Trading Margin of Rs 0.02/ Kwh
400	28-Apr-2024	28-Apr-2024	0.006	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	7.67	Trading Margin of Rs 0.02/ Kwh
401	28-Apr-2024	28-Apr-2024	0.016	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	8.36	Trading Margin of Rs 0.02/ Kwh
402	28-Apr-2024	28-Apr-2024	0.100	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	9.27	Trading Margin of Rs 0.02/ Kwh
403	28-Apr-2024	28-Apr-2024	0.200	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	2.90	Trading Margin of Rs 0.02/ Kwh
404	28-Apr-2024	28-Apr-2024	0.180	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Delhi	7.54	Trading Margin of Rs 0.02/ Kwh
405	28-Apr-2024	28-Apr-2024	0.509	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	7.10	Trading Margin of Rs 0.02/ Kwh
406	28-Apr-2024	28-Apr-2024	0.029	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
407	28-Apr-2024	28-Apr-2024	0.092	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
408	28-Apr-2024	28-Apr-2024	0.193	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
409	28-Apr-2024	28-Apr-2024	0.120	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
410	29-Apr-2024	29-Apr-2024	1.369	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.62	Trading Margin of Rs 0.02/ Kwh
411	29-Apr-2024	29-Apr-2024	0.060	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.85	Trading Margin of Rs 0.02/ Kwh
412	29-Apr-2024	29-Apr-2024	0.189	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	7.36	Trading Margin of Rs 0.02/ Kwh
413	29-Apr-2024	29-Apr-2024	0.042	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	5.79	Trading Margin of Rs 0.02/ Kwh
414	29-Apr-2024	29-Apr-2024	0.071	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	4.85	Trading Margin of Rs 0.02/ Kwh
415	29-Apr-2024	29-Apr-2024	0.018	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	5.28	Trading Margin of Rs 0.02/ Kwh
416	29-Apr-2024	29-Apr-2024	0.030	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	8.57	Trading Margin of Rs 0.02/ Kwh
417	29-Apr-2024	29-Apr-2024	0.004	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	7.60	Trading Margin of Rs 0.02/ Kwh
418	29-Apr-2024	29-Apr-2024	0.218	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.51	Trading Margin of Rs 0.02/ Kwh
419	29-Apr-2024	29-Apr-2024	0.122	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Delhi	7.71	Trading Margin of Rs 0.02/ Kwh
420	29-Apr-2024	29-Apr-2024	0.481	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	6.81	Trading Margin of Rs 0.02/ Kwh
421	29-Apr-2024	29-Apr-2024	0.024	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.61	Trading Margin of Rs 0.02/ Kwh
422	29-Apr-2024	29-Apr-2024	0.022	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.62	Trading Margin of Rs 0.02/ Kwh
423	29-Apr-2024	29-Apr-2024	0.032	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.61	Trading Margin of Rs 0.02/ Kwh
424	29-Apr-2024	29-Apr-2024	0.153	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
425	29-Apr-2024	29-Apr-2024	0.137	Ostro Kannada Power Private Limited	IPP	Karnataka	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
426	29-Apr-2024	29-Apr-2024	0.120	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
427	30-Apr-2024	30-Apr-2024	1.605	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.76	Trading Margin of Rs 0.02/ Kwh
428	30-Apr-2024	30-Apr-2024	0.046	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	4.44	Trading Margin of Rs 0.02/ Kwh
429	30-Apr-2024	30-Apr-2024	0.146	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	7.01	Trading Margin of Rs 0.02/ Kwh
430	30-Apr-2024	30-Apr-2024	0.038	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Delhi	9.50	Trading Margin of Rs 0.02/ Kwh
431	30-Apr-2024	30-Apr-2024	0.115	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	6.90	Trading Margin of Rs 0.02/ Kwh
432	30-Apr-2024	30-Apr-2024	0.024	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	8.31	Trading Margin of Rs 0.02/ Kwh
433	30-Apr-2024	30-Apr-2024	0.064	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	9.85	Trading Margin of Rs 0.02/ Kwh
434	30-Apr-2024	30-Apr-2024	0.006	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	9.24	Trading Margin of Rs 0.02/ Kwh
435	30-Apr-2024	30-Apr-2024	0.025	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
436	30-Apr-2024	30-Apr-2024	0.272	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Delhi	9.66	Trading Margin of Rs 0.02/ Kwh
437	30-Apr-2024	30-Apr-2024	0.656	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Delhi	7.68	Trading Margin of Rs 0.02/ Kwh
438	30-Apr-2024	30-Apr-2024	0.030	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Delhi	3.76	Trading Margin of Rs 0.02/ Kwh
439	30-Apr-2024	30-Apr-2024	0.024	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.76	Trading Margin of Rs 0.02/ Kwh
440	30-Apr-2024	30-Apr-2024	0.037	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Delhi	3.77	Trading Margin of Rs 0.02/ Kwh
441	30-Apr-2024	30-Apr-2024	0.094	Ostro Kannada Power Private Limited	IPP	Karnataka	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
442	30-Apr-2024	30-Apr-2024	0.174	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh
443	30-Apr-2024	30-Apr-2024	0.120	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Delhi	10.00	Trading Margin of Rs 0.02/ Kwh

HPX Hindustan Power Exchange
IEX Indian Energy Exchange

Arshika

Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: April, 2024

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	
2		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



Form IV F**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: April, 2024**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: April, 2024

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced

Form IV H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: April, 2024

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/kWh)
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange			
1	PX	Ostro Kannada Power Private Limited	Eligible Entity	IEX	PX	578	240	0.02
2	PX	Ostro Kannada Power Private Limited	Eligible Entity	HPX	PX	289	240	0.02
3	PX	Ostro Kannada Power Private Limited	Eligible Entity	PXIL	PX	578	240	0.02
4	PX	Singoli Bhatwari HEP	Eligible Entity	IEX	PX	1024	240	0.02
5	PX	Singoli Bhatwari HEP	Eligible Entity	HPX	PX	512	240	0.02
6	PX	Singoli Bhatwari HEP	Eligible Entity	PXIL	PX	1024	240	0.02

Form IV K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: April, 2024

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin

Margin charged by trading licensees in Real Time Market on Power Exchange transactions

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			

Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: April, 2024

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
3												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts / Any Day contracts											
1	NIL											
2												
3												
D	Weekly contracts											
1	NIL											
2												
3												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												



Form IV O

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: April, 2024

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	NIL							



Form IV O (Margin)

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: April, 2024

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	NIL				

